



Electric Company ESG/Sustainability Quantitative Information

Parent Company:

Operating Company(s):

Business Type(s):

State(s) of Operation:

State(s) with RPS Programs:

Regulatory Environment:

Report Date:

UNS Energy Corporation (a Fortis, Inc. Company)

Tucson Electric Power Company and UniSource Energy Services (UNS Electric Inc. and UNS Gas Inc.)

Vertically Integrated

Arizona

Arizona

Regulated

June 2026

Ref. No.		Baseline 2005	Last Year 2024	Current Year 2025	Comments, Links, Additional Information, and Notes
Portfolio					
1	Owned Nameplate Generation Capacity at end of year (MW)	2,064	3,442	3,442	Owned generation capacity provided as nominal capacity, rather than nameplate capacity, for consistency with financial reporting.
1.1	Coal	1,528	903	903	
1.2	Natural Gas	527	2,221	2,221	
1.3	Nuclear				
1.4	Petroleum				
1.5	Total Renewable Energy Resources	9	318	318	
1.5.1	Biomass/Biogas	4			
1.5.2	Geothermal				
1.5.3	Hydroelectric				
1.5.4	Solar	5	68	68	
1.5.5	Wind		250	250	
1.6	Other				
2.i	Owned Net Generation for the data year (MWh)	11,216,000	13,457,000	12,134,000	Owned net generation provided in accordance with unit ownership; includes generation for retail and wholesale customers
2.1.i	Coal	10,819,000	3,049,000	2,971,000	
2.2.i	Natural Gas	369,000	9,572,000	8,485,000	
2.3.i	Nuclear				
2.4.i	Petroleum				
2.5.i	Total Renewable Energy Resources	28,000	836,000	678,000	
2.5.1.i	Biomass/Biogas	28,000			
2.5.2.i	Geothermal				
2.5.3.i	Hydroelectric				
2.5.4.i	Solar	Not Available	126,000	127,000	
2.5.5.i	Wind		710,000	551,000	
2.6.i	Other				
2.ii	Purchased Net Generation for the data year (MWh)	3,314,000	4,063,000	4,664,000	Purchased net generation provided in accordance with annual financial reporting; includes generation for retail and wholesale customers.
2.1.ii	Coal				
2.2.ii	Natural Gas				
2.3.ii	Nuclear				
2.4.ii	Petroleum				
2.5.ii	Total Renewable Energy Resources		1,463,000	1,434,000	
2.5.1.ii	Biomass/Biogas				
2.5.2.ii	Geothermal				
2.5.3.ii	Hydroelectric				
2.5.4.ii	Solar		1,002,000	1,005,000	
2.5.5.ii	Wind		461,000	429,000	Other purchases include electricity purchases from the grid.
2.6.ii	Other	3,314,000	2,600,000	3,230,000	
3	Capital Expenditures and Energy Efficiency (EE)				
3.1	Total Annual Capital Expenditures (nominal dollars)	\$203,428,000	\$837,413,000	\$980,199,000	
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)	122,353	168,745	115,800	
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$1,965,000	\$19,106,000	\$19,691,000	
4	Retail Electric Customer Count (at end of year)	470,010	556,900	563,190	
4.1	Commercial	45,210	53,460	53,750	
4.2	Industrial	680	570	570	
4.3	Residential	424,120	502,870	508,870	



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Emissions					
5	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)				
5.1	Owned Generation				
5.1.1	Carbon Dioxide (CO2)				
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	11,028,000	7,041,000	6,610,000	Includes the emissions from sources <25 MW.
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.983	0.523	0.545	
5.1.2	Carbon Dioxide Equivalent (CO2e)				
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	11,116,000	7,069,000	6,636,000	Universal CO2e comment: 2005 CO2e are based on IPCC AR4 Global Warming Potentials. 2024 and 2025 CO2e based on AR5 to align with updated EPA regulatory reporting methodology.
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.991	0.525	0.547	
5.2	Purchased Power				
5.2.1	Carbon Dioxide (CO2)				
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)	1,553,000	739,000	949,000	
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.469	0.182	0.203	
5.2.2	Carbon Dioxide Equivalent (CO2e)				
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	1,560,000	742,000	953,000	
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.471	0.183	0.204	
5.3	Owned Generation + Purchased Power				
5.3.1	Carbon Dioxide (CO2)				
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)	12,581,000	7,780,000	7,559,000	
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.866	0.444	0.450	
5.3.2	Carbon Dioxide Equivalent (CO2e)				
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)	12,676,000	7,811,000	7,589,000	
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.872	0.446	0.452	
5.4	Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6)				
5.4.1	Total CO2e emissions of SF6 (MT)	Not Available	6,000	5,000	
6	Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)				
6.1	Generation basis for calculation	Other			
6.2	Nitrogen Oxide (NOx)				
6.2.1	Total NOx Emissions (MT)	16,000	4,000	4,000	
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.001427	0.00030	0.00033	
6.3	Sulfur Dioxide (SO2)				
6.3.1	Total SO2 Emissions (MT)	16,000	3,000	2,000	
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)	0.001427	0.00022	0.00016	
6.4	Mercury (Hg)				
6.4.1	Total Hg Emissions (kg)	Not Available	10	10	
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	Not Available	0.0000007	0.0000008	



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Resources					
7	Human Resources				
7.1	Total Number of Employees	1,947	2,087	2,147	
7.4	Total Number on Board of Directors/Trustees	11	14	11	
7.5	Percentage of Women on Board of Directors/Trustees	18%	43%	45%	
7.6	Percentage of Minorities on Board of Directors/Trustees	27%	7%	0%	
7.7	Employee Safety Metrics				
7.7.1	Recordable Incident Rate	Not Available	1.54	1.19	
7.7.2	Lost-time Case Rate	Not Available	0.55	0.30	
7.7.3	Days Away, Restricted, and Transfer (DART) Rate	Not Available	1.09	0.70	
7.7.4	Work-related Fatalities	Not Available	0	0	
8	Fresh Water Resources used in Thermal Power Generation Activities				
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	Not Available	4,700	4,600	
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)	Not Available	24	41	
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	Not Available	0.00035	0.00038	
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	Not Available	0.00000	0.00000	
9	Waste Products				
9.1	Amount of Hazardous Waste Manifested for Disposal (MT)	Not Available	84	2	
9.2	Percent of Coal Combustion Products Beneficially Used	Not Available	6%	6%	

is Company ESG/Sustainability Quantitative Information

Parent Company: *UNS Energy Corporation (a Fortis, Inc. Company)*
Operating Company(s): *UNS Gas, Inc.*
Business Type(s): *Local Distribution Company*
State(s) of Operation: *Arizona*
Regulatory Environment: *Regulated*
Report Date: *June 2026*

Ref. No.		Last Year 2024	Current Year 2025
Natural Gas Distribution			
1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS		
1.1	Number of Gas Distribution Customers	170,000	158,000
1.2	Distribution Mains in Service	3,166	3,178
1.2.1	Plastic (<i>miles</i>)	1,775	1,787
1.2.2	Cathodically Protected Steel - Bare & Coated (<i>miles</i>)	1,391	1,391
1.2.3	Unprotected Steel - Bare & Coated (<i>miles</i>)	0	0
1.2.4	Cast Iron / Wrought Iron - without upgrades (<i>miles</i>)	0	0
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (<i># years to complete</i>)	NA	NA
1.3.1	Unprotected Steel (Bare & Coated) (<i># years to complete</i>)	NA	NA
1.3.2	Cast Iron / Wrought Iron (<i># years to complete</i>)	NA	NA
2	Distribution CO ₂ e Fugitive Emissions		
2.1	CO ₂ e Fugitive Methane Emissions from Gas Distribution Operations (<i>metric tons</i>)	17,228	17,562
2.2	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (<i>metric tons</i>)	615.27	627.21
2.2.1	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	32.05	32.67
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (<i>Mscf/year</i>)	45,219,435	44,521,481
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	42,958	42,295
2.4	Fugitive Methane Emissions Rate (Percent <i>MMscf of Methane Emissions per MMscf of Methane Throughput</i>)	0.07%	0.08%
Human Resources			
1.1	Total Number of Employees	Refer to EEI Quantitative Information for Human Resources Information	
1.2	Percentage of Women in Total Workforce		
1.3	Percentage of Minorities in Total Workforce		
2.1	Total Number on Board of Directors/Trustees		
2.2	Percentage of Women on Board of Directors/Trustees		
2.3	Percentage of Minorities on Board of Directors/Trustees		
3	Employee Safety Metrics		
3.1	Recordable Incident Rate		
3.2	Lost-time Case Rate		
3.3	Days Away, Restricted, and Transfer (DART) Rate		
3.4	Work-related Fatalities		