



# RENEWABLE ENERGY RESOURCES

AN ENERGY PROGRAMS DEPARTMENT

## IMPORTANT NOTICE FOR INSTALLERS

### Meter Set Assurance Deadline Oct. 17; New RCP Rate Resets Oct. 1

Tucson Electric Power is committed to working closely with solar installers to ensure that their distributed generation (DG) projects advance to successful completion and meter set.

This year's **meter set assurance deadline is Tuesday, October 17**. Installers planning DG meter sets for Level 1 or Level 2 projects by Dec. 31, 2023, must satisfy these requirements before the **October 17 deadline**:

- Submit an approved application and all required documents in PowerClerk.
- Ensure that the customer has returned a signed Interconnection Agreement and any amendments, if applicable.
- Submit a complete and accurate Notice of Installation Completion (NIC) form in PowerClerk.
- Adhere to all TEP Electric Service Requirements standards (702, 703, 710 etc.), including use of approved utility warning labeling and any required facility map placards, if applicable. We cannot move your project forward if the labeling requirement is not met, resulting in a delay in meter set and permission to operate.
- Establishing photos showing equipment layout and label placement.
- Complete all project inspections required by TEP and the Authority Having Jurisdiction (AHJ).
- Verify that all required clearances, including a final Distributed Generation Clearance (DGC) from the AHJ, have been transmitted by the AHJ to TEP's New Service Department.

The meter set assurance date excludes Level 3 projects and any Level 2 project requiring specialized protection, communication, automation and metering (PCAM) instruments and/or equipment necessary to fulfil the Interconnection Agreement of Type 4 and Type 2 DG projects.

Please notify TEP of any potential access issues at your customer's property. If access is restricted and a meter set must be rescheduled, the project will be delayed and could potentially miss the meter set assurance deadline.

### New RPC Rate Effective Oct. 1, 2023

The current rate of \$0.0703 per kWh, effective Oct. 1, 2022, will reset to the lower rate of \$0.0633/kWh on Oct. 1, 2023.

Projects that have advanced to the System Specifications Submittal in PowerClerk with a timestamp prior to 11:59 p.m. Sept. 30, 2023, will receive a TEP DG project number and the current RCP rate of \$0.0703 per kWh.

The customer's bill credit will be based on the RCP rate in effect at the time they submitted their interconnection application, provided the installed project meets the terms and conditions of the TEP Interconnection Agreement.

For more information, refer to the ACC Docket: <https://docket.images.azcc.gov/0000207403.pdf>

If you have questions, please email [renewables@tep.com](mailto:renewables@tep.com).