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**Stand-Alone Electric Vehicle Charging (DCFCX)**

AVAILABILITY

Available throughout the Company’s entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This optional rate schedule is available to General Service customers where electricity is primarily consumed by electric vehicle charging stations that are separately metered from other facilities unless those facilities are incidental to the charging load (e.g. irrigation system timer or high efficiency area lighting).

Other buildings that are on the same lot as the vehicle charging facilities (such as convenience stores or fleet maintenance facilities) will be separately metered and classified as non-residential under the appropriate general service rate.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

Service under this rate will commence when the appropriate meter has been installed by TEP.

Not applicable to breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Resale of energy for the use of electric vehicle charging is allowed under this tariff.

CHARACTER OF SERVICE

The service shall be single or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.



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RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - BASIC SERVICE, DEMAND, AND ENERGY CHARGES

The Basic Service Charge shall be the Basic Service Charge of the otherwise applicable time-of-use tariff as expressed in the table below:

|                      | TGSGST                                                                                                                | TGMGST                                                                           | TILGST                                                                             | TILPST                                                                          |
|----------------------|-----------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------|------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Qualifying Criteria  | Monthly kWh Consumption does not meet or exceed 24,000 kWh in two consecutive months in a rolling twelve month period | Measured kW does not meet or exceed 300kW twice in a rolling twelve month period | Measured kW does not meet or exceed 5,000kW twice in a rolling twelve month period | Power Supplied at a voltage greater than 13.8kV through a single delivery point |
| Basic Service Charge | \$29.00                                                                                                               | \$40.00                                                                          | \$950.00                                                                           | \$2,000.00                                                                      |

In the event a customer exceeds the maximums of the Qualifying Criterion of their current Basic Service Charge in a billing period, they will receive the Basic Service Charge of the Qualifying Criterion they do not exceed in the next billing period.

kWh per kW for delivered energy:

| Tier     | First 30kWh/kW | Next 60kWh/kW | Next 120kWh/kW | Additional kWh/kW |
|----------|----------------|---------------|----------------|-------------------|
| kWh Rate | \$0.150000     | \$0.100000    | \$0.062500     | \$0.031250        |

| Power Supply Charge (per kWh)    | Summer<br>(May – September) | Winter<br>(October – April) |
|----------------------------------|-----------------------------|-----------------------------|
| Base Power Supply On-Peak        | \$0.086935                  | \$0.046331                  |
| Base Power Supply Off-Peak       | \$0.031215                  | \$0.031266                  |
| Base Power Supply Super Off-Peak | \$0.024391                  | \$0.024442                  |

Purchased Power and Fuel Adjustment Clause (PPFAC): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost of purchased power and fuel.



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BILL EXAMPLE

For a 30 day bill consisting of 100 kW of billing demand and 41,000 kWh of energy, the kWh per kW for delivered energy will be billed as follows:

|                   | Low Bound | Upper Bound | Scaled Bounds |        | Billed kWh in Tier | Rate (\$/kWh) | Billed (\$) |
|-------------------|-----------|-------------|---------------|--------|--------------------|---------------|-------------|
| First 30kWh/kW    | 0         | 30          | 0             | 3,000  | 3,000              | 0.15000       | 450         |
| Next 60 kWh/kW    | 30        | 90          | 3,000         | 9,000  | 6,000              | 0.10000       | 600         |
| Next 120 kWh/kW   | 90        | 210         | 9,000         | 21,000 | 12,000             | 0.06250       | 750         |
| Additional kWh/kW | 210       | 720         | 21,000        | 72,000 | 20,000             | 0.03125       | 625         |

BILLING kW

The monthly billing kW shall be the greatest of: the maximum 15-minute measured demand during the On-peak billing hours, 75% of the maximum 15-minute measured demand during the Off-peak billing hours, or 50% of the maximum 15-minute measured demand during the Super Off-peak billing hours during the billing period.

PRIMARY SERVICE

The Rates contained in this Schedule are designed to reflect secondary service but where service is taken at a primary voltage, a discount of 20.6 cents per kW per month (on the bundled rate, with the discount taken from the unbundled kW delivery charge) will be applied to the billing demand each month.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

The Super Off-Peak periods are 10:00 p.m. – 5:00 a.m. daily, Monday through Sunday.

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.



FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at [www.tep.com](http://www.tep.com).

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.



# Tucson Electric Power

## Tucson Electric Power Company

Original Sheet No.: 224 - 4

Superseding: \_\_\_\_\_

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

|                                   | <u>TGSGST</u>  | <u>TGMGST</u>  | <u>TILGST</u>   | <u>TILPST</u>   |
|-----------------------------------|----------------|----------------|-----------------|-----------------|
| Basic Service Charge (per month): |                |                |                 |                 |
| Meter Services                    | \$12.86        | \$18.98        | \$415.47        | \$1,222.09      |
| Meter Reading                     | \$0.15         | \$0.17         | \$4.40          | \$14.19         |
| Billing & Collection              | \$4.70         | \$6.00         | \$153.24        | \$471.51        |
| Customer Delivery                 | <u>\$11.29</u> | <u>\$14.85</u> | <u>\$376.89</u> | <u>\$292.21</u> |
| Total                             | \$29.00        | \$40.00        | \$950.00        | \$2,000.00      |

|                                   | <u>First 30</u> | <u>Next 60</u> | <u>Next 120</u> | <u>Additional</u> |
|-----------------------------------|-----------------|----------------|-----------------|-------------------|
|                                   | <u>kWh/kW</u>   | <u>kWh/kW</u>  | <u>kWh/kW</u>   | <u>kWh/kW</u>     |
| Energy Charge (per kWh)           |                 |                |                 |                   |
| Local Delivery                    | \$0.092400      | \$0.043700     | \$0.024350      | \$0.004700        |
| Generation                        | \$0.042600      | \$0.041300     | \$0.023150      | \$0.011550        |
| Fixed Must Run                    | \$0.005044      | \$0.005044     | \$0.005044      | \$0.005044        |
| Transmission                      | \$0.007972      | \$0.007972     | \$0.007972      | \$0.007972        |
| System Control & Dispatch         | \$0.000096      | \$0.000096     | \$0.000096      | \$0.000096        |
| Reactive Supply & Voltage Control | \$0.000376      | \$0.000376     | \$0.000376      | \$0.000376        |
| Regulation & Frequency Response   | \$0.000364      | \$0.000364     | \$0.000364      | \$0.000364        |
| Spinning Reserve Service          | \$0.000987      | \$0.000987     | \$0.000987      | \$0.000987        |
| Supplemental Reserve Service      | \$0.000161      | \$0.000161     | \$0.000161      | \$0.000161        |

Energy Imbalance Service: Currently charged pursuant to the Company's OATT

### Power Supply Charge (per kWh):

|                                                         |            |
|---------------------------------------------------------|------------|
| Base Power Supply Summer (May-September) On-Peak        | \$0.086935 |
| Base Power Supply Summer (May-September) Off-Peak       | \$0.031215 |
| Base Power Supply Summer (May-September) Super Off-Peak | \$0.024391 |
| Base Power Supply Winter (October-April) On-Peak        | \$0.046331 |
| Base Power Supply Winter (October-April) Off-Peak       | \$0.031266 |
| Base Power Supply Winter (October-April) Super Off-Peak | \$0.024442 |

PPFAC

In accordance with Rider 1

Filed By: Dallas J. Dukes  
 Title: Vice President, Customer Experience, Programs, and Pricing  
 District: Entire Electric Service Area

Rate: TGDCFCX  
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