



Large General Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To applicable general services when all energy is supplied at one point of delivery and through one metered service.

Service under this rate will commence when the appropriate meter has been installed.

In the event measured kW meets or exceeds 5,000 kW twice in a rolling twelve month period, the customer may be moved to the Large Power Service Time-of-Use rate.

Not applicable to resale, breakdown, temporary, standby or auxiliary service.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

CHARACTER OF SERVICE

The service shall be three-phase, 60 Hertz, and subject to availability at point of delivery.

Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND AND ENERGY CHARGES:

Basic Service Charge (per month):		\$950.00
Demand Charges (per kW):		
Summer On-peak		\$23.65
Summer Off-peak Excess		\$11.66
Winter On-peak		\$19.75
Winter Off-peak Excess		\$9.71

Energy Charges (per kWh):	Summer	Winter
	<u>(May – September)</u>	<u>(October - April)</u>
On-Peak	\$0.019541	\$0.007100
Off-Peak	\$0.012751	\$0.001250

Energy Charge is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, Transmission and Ancillary Services.

Filed By: Dallas J. Dukes
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: TILGST
Effective: January 1, 2021
Decision No.: 77856



Tucson Electric Power

Tucson Electric Power Company

First Revised Sheet No.: 221 - 1
Superseding: Original

Power Supply Charges (per kWh):	Summer (<u>May – September</u>)	Winter (<u>October – April</u>)
Base Power Supply On-Peak	\$0.063696	\$0.033946
Base Power Supply Off-Peak	\$0.022871	\$0.022908

The Power Supply Charge is the sum of the Base Power Supply Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The monthly On-Peak billing demand shall be the greatest of the following:

1. The greatest measured 15-minute interval demand read of the meter during the on-peak hours of the billing period;
2. 75% of the greatest on-peak period billing demand used for billing purposes in the preceding 11 months;
3. The contract capacity or 200 kW, whichever is greater

Additionally, the monthly Off-Peak Excess demand shall be the greatest measured 15-minute interval demand read of the meter during the Off-Peak hours of the billing period that is in excess (i.e. positive incremental amount above) of 150% of that billing period's On-Peak measured demand.

The Company reserves the right to require a Customer to install equipment to maintain an acceptable power factor at the Customer's expense.

The Company may require a written contract with a minimum contract demand and a minimum term of contract.

PRIMARY SERVICE

Where service is taken at a primary voltage, a discount of 20.6 cents per kW per month will be applied to the billing demand each month.

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DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.



BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge (per month):

Meter Services	\$415.47
Meter Reading	\$4.40
Billing & Collection	\$153.24
Customer Delivery	<u>\$376.89</u>
Total	\$950.00

Demand Charges (per kW):

Distribution Delivery Summer On-peak	\$0.95
Distribution Delivery Summer Off-peak Excess	\$1.50
Distribution Delivery Winter On-peak	\$1.54
Distribution Delivery Winter Off-peak Excess	\$1.82
Generation Capacity Summer On-peak	\$16.79
Generation Capacity Summer Off-peak Excess	\$4.25
Generation Capacity Winter On-peak	\$12.30
Generation Capacity Winter Off-peak Excess	\$1.98
Fixed Must-Run Charges	\$1.94
Transmission	\$3.12
System Control & Dispatch	\$0.04
Reactive Supply and Voltage Control	\$0.16
Regulation and Frequency Response	\$0.16
Spinning Reserve Service	\$0.42
Supplemental Reserve Service	\$0.07

Energy Imbalance Service: Currently charged pursuant to the Company's OATT

Energy Charges (per kWh):

Distribution Delivery Summer On-Peak	\$0.019541
Distribution Delivery Summer Off-Peak	\$0.012751
Distribution Delivery Winter On-Peak	\$0.007100
Distribution Delivery Winter Off- Peak	\$0.001250

Power Supply Charges (per kWh):

Base Power Supply Summer (May – September) On-Peak	\$0.063696
Base Power Supply Summer (May – September) Off-Peak	\$0.022871
Base Power Supply Winter (October – April) On-Peak	\$0.033946
Base Power Supply Winter (October – April) Off-Peak	\$0.022908

PPFAC

In accordance with Rider 1