



Medium General Service Transition

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

This rate is closed except to customers who applied for interconnection of DG facilities prior to September 20, 2018 in accordance with ACC Decision No. 76899.

APPLICABILITY

To all general service customers when all energy is supplied at one point of delivery and through one metered service.

This tariff will be in effect for 12 months after Arizona Corporation Commission approval of the Medium General Service (MGS) education and transition plan. At that end of the 12 month period, all customers on this tariff will be moved to the MGS tariff with the exception of those customers that submitted an application for Rider 4 prior to the decision date of the Phase II portion of Decision No: 75975, and whose application had also been approved.

Not applicable to resale, breakdown, temporary, standby or auxiliary service.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein.

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND AND ENERGY CHARGES:

Basic Service Charge (per month): \$40.00

Demand Charge (per kW):	Summer (May – September)	Winter (October – April)
	\$0.00	\$0.00



Tucson Electric Power

Tucson Electric Power Company

First Revised Sheet No.: 212 - 1
Superseding: Original

	Summer <u>(May – September)</u>	Winter <u>(October – April)</u>
Energy Charge (per kWh):	\$0.107801	\$0.090781

Energy Charge is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, Transmission and Ancillary Services.

	Summer <u>(May – September)</u>	Winter <u>(October – April)</u>
Power Supply Charge (per kWh):	\$0.031989	\$0.029004

Base Power Supply

The Power Supply Charge is the sum of the Base Power Supply Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized

Filed By: Dallas J. Dukes
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: TGMGSC
Effective: January 1, 2021
Decision No.: 77856



Tucson Electric Power

Tucson Electric Power Company

First Revised Sheet No.: 212 - 2
Superseding: Original

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge (per month):

Meter Services	\$18.98
Meter Reading	\$0.17
Billing & Collection	\$6.00
Customer Delivery	<u>\$14.85</u>
Total	\$40.00

Demand Charges (per kW):

Distribution Delivery Summer	\$0.00
Distribution Delivery Winter	\$0.00
Generation Capacity Summer	\$0.00
Generation Capacity Winter	\$0.00
Transmission	\$0.00
System Control & Dispatch	\$0.00
Reactive Supply & Voltage Control	\$0.00
Regulation & Frequency Response	\$0.00
Spinning Reserve Service	\$0.00
Supplemental Reserve Service	\$0.00

Energy Charges (per kWh):

Distribution Delivery Summer	\$0.047333
Distribution Delivery Winter	\$0.030313
Generation Capacity	\$0.043837
Fixed Must-Run	\$0.007259
Transmission	\$0.007312
System Control & Dispatch	\$0.000099
Reactive Supply & Voltage Control	\$0.000390
Regulation & Frequency Response	\$0.000378
Spinning Reserve Service	\$0.001026
Supplemental Reserve Service	\$0.000167

Energy Imbalance Service: Currently charged pursuant to the Company's OATT

Power Supply Charges (per kWh):

Base Power Supply Summer (May – September)	\$0.031989
Base Power Supply Winter (October – April)	\$0.029004
PPFAC	In accordance with Rider 1

Filed By: Dallas J. Dukes
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: TGMGSC
Effective: January 1, 2021
Decision No.: 77856