



RENEWABLE ENERGY RESOURCES

AN ENERGY PROGRAMS DEPARTMENT

IMPORTANT NOTICE FOR INSTALLERS

Meter Set Assurance Deadline Oct. 17; New RCP Rate Resets Oct. 1

Tucson Electric Power is committed to working closely with solar installers to ensure that their distributed generation (DG) projects advance to successful completion and meter set.

This year's **meter set assurance deadline is Thursday, October 17**. Installers planning DG meter sets for Level 1 or Level 2 projects by Dec. 31, 2024, must satisfy these requirements before the **October 17 deadline**:

- Submit an approved application and all required documents in PowerClerk.
- Ensure that the customer has returned a signed Interconnection Agreement and any amendments, if applicable. Projects utilizing a Meter Socket Adapter are required to return the MSA form in addition to an Interconnection Agreement.
- Submit a complete and accurate Notice of Installation Completion (NIC) form in PowerClerk.
- Adhere to all TEP Electric Service Requirements standards including but not limited to 702, 703, 710 etc., including use of approved utility warning labeling and any required facility map placards, if applicable. We cannot move your project forward if the labeling requirement is not met, resulting in a delay in meter set and permission to operate.
- Establishing Photo/Photos showing equipment layout, label placement and **TEP performed** DG meter pull with equipment on-site if requested during application submission. Please reflect in the Establishing Photo/Photos if the DG meter pull was NOT required for project completion. Delays could be experienced if Establishing Photo/Photos do not provide clarity on meter reset status.
- Complete all project inspections required by TEP to include the complete pass of inspections performed by TEP's Technical Specialists as well as any required After-the-Fact inspections performed by TEP's Design field coordinators and the Authority Having Jurisdiction (AHJ).
- Verify that all required clearances, including a final Distributed Generation Clearance (DGC) from the AHJ, have been transmitted by the AHJ to TEP's New Service Department. All projects with battery storage are required to obtain a BAT clearance.

The meter set assurance date excludes Level 3 projects and any Level 2 project requiring specialized protection, communication, automation and metering (PCAM) instruments and/or equipment necessary to fulfil the Interconnection Agreement of Type 4 and Type 2 DG projects.

Please notify TEP of any potential access issues at your customer's property. If access is restricted and a meter set must be rescheduled, the project will be delayed and could potentially miss the meter set assurance deadline.

New RPC Rate Effective Oct. 1, 2024

The current rate of \$0.0633 per kWh, effective Oct. 1, 2023, will reset to the lower rate of \$0.0570 per kWh on Oct. 1, 2024.

Projects that have advanced to the System Specifications Submittal in PowerClerk with a timestamp prior to 11:59 p.m. Sept. 30, 2024, will receive a TEP DG project number and the current RCP rate of \$0.0633 per kWh.

The customer's bill credit will be based on the RCP rate in effect at the time they submitted their interconnection application, provided the installed project meets the terms and conditions of the TEP Interconnection Agreement.

For more information, refer to the ACC Docket: <https://docket.images.azcc.gov/0000207403.pdf>

If you have questions, please email renewables@tep.com.