ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT

ASH LANDFILL GROUNDWATER MONITORING WELLS SPRINGERVILLE GENERATING STATION SPRINGERVILLE, ARIZONA

Prepared for

TUCSON ELECTRIC POWER COMPANY

January 28, 2022

Prepared by

AMTECH Associates L.L.C. 8666 E. San Alberto Dr. Scottsdale, Arizona 85258

Project No. 1062.07



Annual Groundwater Monitoring and Corrective Action Report Ash Landfill Groundwater Monitoring Wells **Springerville Generating Station Tucson Electric Power Company** Springerville, Arizona

The material and data in this report were prepared under the supervision and direction of the undersigned.

AMTECH Associates, L.L.C.

Kevin Goldman

Project Hydrogeologist

Tamara Jim

Project Engineer

Syed S. Amanatullah, P.E.

Managing Member



FOR

CONTENTS

EXECUTIVE S	SUMMARY §257.90(E)(6)	IV
	J CTION	
1.1.1 Ann 1.2 Facility	E AND CONTENT	
2 SGS CCR	MONITORING WELL NETWORK	
2.2 IDENTIFI 2.3 SUMMAF 2.4 GROUND 2.5 GROUND 2.5.1 Fir. 2.5.2 Sec 2.6 MONITO 2.7 OTHER I 2.7.1 Key 2.7.2 Pro 2.7.3 Key 2.8 CONCLU	CATION OF INSTALLED MONITORING WELLS (§257.90(E)(2))	
TABLES		
TABLE 1	SUMMARY OF GROUNDWATER ELEVATIONS	
TABLE 2	SUMMARY OF 2021 GROUNDWATER SAMPLING RESULT	S
FIGURE		
FIGURE 1	MONITORING WELL LOCATIONS AND GROUNDWATER CONTOUR MAP	
APPENDIX		
APPENDIX A	MONITORING WELL CONSTRUCTION SUMMARY	



EXECUTIVE SUMMARY §257.90(e)(6)

The ash disposal landfill (Ash Landfill) at the Springerville Generating Station (SGS), operated by Tucson Electric Power Company (TEP), is an "existing CCR landfill" under the US EPA's Coal Combustion Residuals (CCR) Rule in 40 CFR §257. The SGS, a coal-fired, steam electric generating facility located approximately 15 miles northeast of Springerville, Arizona, has been in operation since 1985.

A groundwater monitoring system for the Ash Landfill, comprised of 2 upgradient and 3 downgradient groundwater wells, was installed in 2016. The wells are listed below:

- Well CCR-1U (upgradient);
- Well CCR-2U (upgradient);
- Well CCR-1D (downgradient);
- Well CCR-2D (downgradient); and
- Well CCR-3D (downgradient).

At the start of the current annual reporting period, the CCR unit was operating under the detection monitoring program under the CCR Rule. Semi-annual groundwater monitoring was conducted at each CCR well for all constituents listed in appendix III of the rule.

During the 2021 monitoring year, TEP completed two (2) semi-annual groundwater monitoring events and one (1) verification sampling event in accordance with the CCR rule and Sampling and Analysis Plan (SAP). No major actions or corrective actions were required based on the comparison of the analytical results and the numeric limits for each well-constituent pair. There were no Statistically Significant Increases (SSIs) over the background the constituents listed in appendix III to 40 CFR §257.94(e). At the end of the current annual reporting period, the SGS Ash Landfill continues to operate under the detection monitoring program.



1 INTRODUCTION

1.1 Purpose and Content

AMTECH Associates L.L.C. (AMTECH) has prepared this 2021 Annual Groundwater Monitoring and Corrective Action Report (2021 Annual Groundwater Report) on behalf of Tucson Electric Power Company (TEP) to comply with the Coal Combustion Residuals (CCR) Rule. The CCR Rules are codified under Title 40 of the US Code of Federal Regulations (40 CFR), Parts 257 and 261. The Springerville Generating Station (SGS, or Facility) is an electric generating facility with an existing ash disposal landfill that is defined as an "existing CCR landfill," under 40 CFR §257.53.

1.1.1 Annual Report Requirements (§257.90(e))

To comply with 40 CFR §257.90(e), the owner or operator of an existing CCR landfill must prepare an annual report for the preceding calendar year to document the status of groundwater monitoring and summarize key actions completed. This Report also describes problem(s) encountered in relation to the groundwater monitoring program, actions taken to resolve the problems, and project key activities for the upcoming year.

To comply with these requirements, at a minimum, this Report contains the following information for the 2021 calendar year, to the extent applicable:

- CCR unit and CCR monitoring wells map;
- Identification of installed CCR monitoring wells;
- Summary of groundwater monitoring data;
- A narrative discussion of any transition between monitoring programs; and
- Other information specified in 40 CFR §257.90 through 40 CFR §257.98.

1.2 Facility Description

The TEP SGS is located approximately 15 miles northeast of Springerville, in Apache County, Arizona and has been in operation since 1985. The SGS is a four-unit, pulverized coal-fired, steam electric generating facility that has a combined net generating output of approximately 1,600 megawatts.



The SGS site occupies 15,777 acres, which includes the power plant area, ash landfill area and the east and west production well fields. The power plant area of SGS is located in Sections 27, 28, 33, and 34, of Township 11 North, Range 30 East of the Salt and Gila River Baseline and Meridian, northeast of the Ash Landfill.

The Ash Landfill is primarily used for the disposal of fly and bottom ash, products of the coal-fired units at the plant. A delineated portion of the Ash Landfill is also used for the disposal of other items in lesser quantities (e.g., various process wastes and other inert and non-hazardous materials).

1.3 Project Background

Initial groundwater quality conditions were determined following the minimum required eight (8) groundwater samples from each well in the monitoring network, in accordance with 40 CFR §257.94(b). These results were used to calculate numeric (prediction) limits for the detection monitoring program constituents at each CCR well (i.e., well-constituent pairs), pursuant to 40 CFR §257.93(f), using the US Environmental Protection Agency (USEPA) Unified Guidance Document.

Historically, prediction limits have been used in the state of Arizona for the statistical analysis of groundwater monitoring results in relation to solid waste facilities. The initial prediction limits established for this Facility in 2017 were revised in early 2018 (Addendum No. 1 to the 2017 Annual Groundwater Report) following the recognition and correction of an error in the calculations.

TEP may revise the statistical method(s) employed (i.e., prediction limits) to any of those identified in 40 CFR §257.93(f) or any other that can meet the performance standards in 40 CFR §257.93(g). If the statistical analysis method(s) are revised or replaced, the Statistical Method Certification, which is required by 40 CFR §257.93(f)(6), will also be revised.



2 SGS CCR MONITORING WELL NETWORK

2.1 CCR Unit and Monitoring Wells Map (§257.90(e)(1))

An aerial image of the SGS Ash Landfill with the background (i.e., upgradient) wells, compliance (i.e., downgradient) wells, and well identification numbers, are shown on the Monitoring Well Locations and Groundwater Contour Map (Figure 1).

2.2 Identification of Installed Monitoring Wells (§257.90(e)(2))

The installation of the groundwater monitoring system at the SGS Ash Landfill was completed in 2016. There have been no monitoring wells installed or decommissioned during the present reporting period. The system consists of five (5) groundwater monitoring wells: two (2) upgradient wells and three (3) downgradient wells, each with its own dedicated, low-flow pump manufactured and installed by QED Environmental Systems, Inc. (QED). The CCR monitor wells are identified as follows:

- Well CCR-1U (upgradient);
- Well CCR-2U (upgradient);
- Well CCR-1D (downgradient);
- Well CCR-2D (downgradient); and
- Well CCR-3D (downgradient).

A Groundwater Monitoring System Certification report was completed in October 2017 to certify that the groundwater monitoring system installed at the SGS Ash Landfill meets the CCR groundwater monitoring systems requirements of 40 CFR §257.91.

A summary table of the CCR groundwater monitoring well construction is included in **Appendix A**.

2.3 Summary of Groundwater Monitoring Activities (§257.90(e)(3))

The SGS Ash Landfill is currently subject to the detection monitoring program requirements. This program includes semi-annual groundwater monitoring at each CCR



well for all constituents listed in Appendix III of the rule. This frequency is in agreement with the minimum required sampling frequency for the statistical method employed. The data collected are evaluated for SSIs above the established numeric limits as discussed in Section 1.3 and shown on Table 2. As such, semi-annual monitoring activities were conducted by Confluence Environmental, Inc. (Confluence) in accordance with the SGS CCR Monitoring Network Sampling and Analysis Plan (SAP, June 2016). These activities are discussed below.

2.4 Groundwater Elevations

Confluence measured and documented static groundwater levels prior to well purging. Static groundwater elevations (prior to sampling) are presented in **Table 1**, and are illustrated in the most recent groundwater contour map shown on **Figure 1**. Groundwater elevations measured in August 2021 for wells CCR-1U, CCR-3D, and CCR-2D, were similar to those collected historically and showed little fluctuation. For well CCR-2U, groundwater elevations have declined since 2017. For well CCR-1D, the groundwater elevation measured in August 2021 was found to be lower as was observed in August 2018, August 2019, and August 2020, suggesting a declining trend with seasonal fluctuation.

In addition, Confluence measured groundwater quality markers (e.g., pH, conductivity, temperature, etc.) prior and during well purging. Field documentation and reports for all the semi-annual monitoring events are filed in the Facility operating record.

2.5 Groundwater Quality Results

Groundwater samples were analyzed by TestAmerica Laboratories, Inc. (TestAmerica) for the constituents listed in Appendix III of the rule using EPA-approved methods, in accordance with 40 CFR §136 and as referenced in the SAP. Analytical results were compared against established numeric limits (**Table 2**) to determine if there is a SSI over background levels. Results for the sampling events are summarized in **Table 2** and discussed below. Sampling documentation and laboratory analytical reports for the semi-annual monitoring events are filed in the Facility operating record.

2.5.1 First Semi-Annual Monitoring Event

The first semi-annual monitoring event (2021 Semiannual 01) occurred on February 23 and 24, 2021. For this monitoring event, the analytical results indicated that all well-constituent pairs were within their respective numeric limits and confirms no SSIs for these well-constituent pairs.



2.5.2 Second Semi-Annual Monitoring Event

The second semi-annual monitoring event (2021 Semiannual 02) occurred on August 24 and 25, 2021. The analytical results indicated that all well-constituent pairs were within their respective numeric limits with the exception of two (2) well-constituent pair, 1U-Chloride and 1U-Sulfate. The concentration level of 1U-Chloride was 590 mg/L, higher than the respective numeric limit of 581 mg/L, (**Table 2**). The concentration level of 1U-Sulfate was 1,550 mg/L, higher than the respective numeric limit of 1,379 mg/L, (**Table 2**).

A verification sample was collected on October 6, 2021, to confirm the 1U-Chloride and 1U-Sulfate concentrations. The analytical results obtained from the CCR-1U verification sampling event demonstrated that the 1U-Chloride well-constituent pair concentration was 485 mg/L and the 1U-Sulfate well-constituent pair concentration was 1,260 mg/L, which are below their respective numeric limits (**Table 2**).

For this monitoring event, the analytical results indicated that all well-constituent pairs were within their respective numeric limits and confirms no SSIs for these well-constituent pairs.

2.6 CCR Monitoring Program §257.90(e)(4)

The detection monitoring program was initiated following completion of the initial eight rounds of groundwater quality sampling in June 2017, in accordance with 40 CFR §257.94(a). No SSI was determined for any well-constituent pair during the 2021 groundwater monitoring events. Consequently, the Facility is continuing to operate under the detection monitoring program and there was no transition to the assessment monitoring program during 2021.

2.7 Other Information §257.90(e)(5)

In accordance with 40 CFR §257.93(e), other information to be provided regarding the current annual reporting period includes the following, which are summarized below:

- Summarizing key actions completed;
- Describing problems encountered;
- Discussing actions to resolve the problems;
- Projecting key activities for the upcoming year.



2.7.1 Key Actions Completed

Completion of the 2020 Annual Groundwater Report and completion of the required 2021 semi-annual groundwater monitoring events were the major actions completed this reporting period.

2.7.2 Problems Encountered and Related Corrective Actions

There were no problems encountered during the 2021 first and second semi-annual monitoring events.

2.7.3 Key Actions Projected for Upcoming Year

During 2022, the facility will maintain this 2021 Annual Groundwater Report in the operating record and will post a copy to the company's publically accessible CCR website, as discussed in Section 3. SGS will also continue with the required semi-annual detection monitoring program with groundwater monitoring events planned for the 1st and 3rd quarter of 2022.

2.8 Conclusion

TEP completed the two semi-annual groundwater monitoring events in 2021 as required by 40 CFR §257.94(b). Analytical results were compared against established numeric limits and reviewed for exceedances. It was concluded that there were no verified SSIs in the three compliance (downgradient) wells, therefore, the SGS Ash Landfill remains under the detection monitoring program. No corrective actions were required.



3 RECORDKEEPING, NOTIFICATION, INTERNET POSTING

As per CFR Part 40 CFR §257.90(f), the owner or operator of the CCR landfill must comply with the recordkeeping requirements specified in 40 CFR §257.105(h)(1), the notifications requirements specified in 40 CFR §257.106(h)(1), and the internet requirements specified in 40 CFR §257.107(h)(1).

In accordance with CFR Part 40 CFR §257.105(h)(1), TEP will place this Annual Groundwater Monitoring and Corrective Action report in the facility's operating record.

In accordance with CFR Part 40 CFR §257.106(h)(1), within 30 days of placing this 2021 Annual Groundwater Report in the operating record, TEP will notify the State Director when this report has been placed in the operating record and on the facility's publicly accessible internet site.

In accordance with CFR Part 40 CFR §257.107(h)(1), within 30 days of placing this 2021 Annual Groundwater Report in the operating record, TEP will place this report on the facility's CCR internet site.





TABLE 1
SGS CCR Ash Landfill Groundwater Monitoring Well Elevations

WELL NAME	CC	CR-1U	CCR-2U		CCR-1D		CCR-2D		CCR-3D	
MEASURING POINT ELEVATION (FT AMSL)	69	951.63	6782.62		6708.98		6837.64		6867.04	
SAMPLING EVENT	DTW (FT)	ELEVATION (FT ASML)								
November 15, 2016	804.20	6147.43	790.82	5991.80	835.12	5873.86	895.98	5941.66	828.22	6038.82
December 20, 2016	804.38	6147.25	773.73	6008.89	834.15	5874.83	894.96	5942.68	828.41	6038.63
January 31, 2017	805.07	6146.56	773.20	6009.42	833.63	5875.35	898.00	5939.64	830.68	6036.36
February 21, 2017	804.25	6147.38	783.25	5999.37	833.65	5875.33	902.75	5934.89	828.50	6038.54
March 28, 2017	804.40	6147.23	779.10	6003.52	833.68	5875.30	902.81	5934.83	828.10	6038.94
April 26, 2017	803.85	6147.78	780.00	6002.62	831.33	5877.65	901.50	5936.14	828.18	6038.86
May 24, 2017	801.01	6150.62	781.54	6001.08	829.15	5879.83	900.26	5937.38	825.63	6041.41
June 21, 2017	804.47	6147.16	779.22	6003.40	833.66	5875.32	902.92	5934.72	828.20	6038.84
July 18, 2017	803.88	6147.75	784.85	5997.77	831.74	5877.24	901.63	5936.01	828.05	6038.99
February 27, 2018	803.82	6147.81	782.80	5999.82	833.68	5875.30	900.64	5937.00	829.49	6037.55
May 30, 2018 *									828.07	6038.97
August 20, 2018	804.03	6147.60	784.10	5998.52	841.79	5867.19	896.58	5941.06	828.19	6038.85
October 10, 2018 *	803.91	6147.72			843.60	5865.38				
February 26, 2019	804.19	6147.44	788.21	5994.41	840.64	5868.34	897.09	5940.55	828.18	6038.86
April 9, 2019 *									828.11	6038.93
August 20, 2019	804.00	6147.63	792.60	5990.02	841.19	5867.79	897.15	5940.49	827.89	6039.15
October 1, 2019 *	803.08	6148.55							828.00	6039.04
February 25, 2020	805.41	6146.22	793.40	5989.22	833.15	5875.83	897.60	5940.04	829.34	6037.70
August 25, 2020	804.00	6147.63	792.01	5990.61	834.99	5873.99	896.36	5941.28	827.72	6039.32
October 1, 2020 *							896.90	5940.74		
February 23, 2021	804.00	6147.63	792.09	5990.53	839.40	5869.58	897.02	5940.62	828.15	6038.89
August 24, 2021	805.25	6146.38	795.50	5987.12	842.20	5866.78	898.00	5939.64	828.15	6038.89
October 6, 2021 *	803.79	6147.84								

Notes: FT AMSL - feet above mean sea level

Empty/shaded cells are due to no sample collected and water level not recorded.

For Well CCR-2D on October 1, 2019, the water level was not measured due to the well sounder stuck at ~515' depth.



^{*} Verification Sampling Date.

TABLE 2 **SUMMARY OF 2021 GROUNDWATER QUALITY DETECTION SAMPLING RESULTS**

SGS CCR Ash Landfill Groundwater Monitoring Wells

Well ID Constituent		Lab Report ID 550-138508-1 Sampling Date	Lab Report ID 550-169608-1 Sampling Date	Numeric Limits	Unite	
411	Danan	February 23-24, 2021	August 23-24, 2021	0.98	Units	
1U 1U	Boron Calcium	0.82 440	0.84 420	499	mg/L	
1U	Calcium	550	590	499 581	mg/L	
1U*	Chloride	550	485	581	mg/L mg/L	
1U	Fluoride	3.1	3.3	3.4		
1U	pH	6.9	6.6	5.8-7.3	mg/L SU	
1U	Sulfate		1,550			
1U*	Sulfate	1,360	1,260	1,379 1,379	mg/L	
1U	TDS	3,200	2,930	3,525	mg/L mg/L	
2U		1.1	1.1	1.33		
2U 2U	Boron	ł	670	752	mg/L	
2U 2U	Calcium Chloride	690 480	460	516	mg/L	
2U 2U	Fluoride	2.3	2.5	3.1	mg/L	
2U	pH	6.7	6.5	6.0-7.6	mg/L SU	
2U 2U	Sulfate	1,990	1,970	2,112		
2U 2U	TDS	3,800	3,640	4,130	mg/L mg/L	
2U Dup	Boron	1.1	1.1	1.33	mg/L	
2U Dup	Calcium	660	650	752		
2U Dup	Chloride	430	460	516	mg/L	
2U Dup	Fluoride	2.3	2.5	3.1	mg/L	
2U Dup	pH	6.6	6.5	6.0-7.6	mg/L SU	
2U Dup	Sulfate	2,010	1,970	2,112		
2U Dup	TDS	3,700	3,530	4,130	mg/L mg/L	
1D	Boron	0.80	0.83	0.98	mg/L	
1D 1D	Calcium	450	460	546	mg/L	
1D 1D	Chloride	480	500	557	mg/L	
1D 1D	Fluoride	2.9	2.9	3.9	· ·	
1D 1D	pH	6.8	6.6	5.8-7.7	mg/L SU	
1D 1D	Sulfate	1,370	1,350	1,523	mg/L	
1D 1D	TDS	3,100	2,840	3,489	mg/L	
2D	Boron	0.88	0.89	1.03	mg/L	
2D 2D	Calcium	650	610	693	mg/L	
2D 2D	Chloride	520	540	596	mg/L	
2D 2D	Fluoride	2.5	2.8	3.6	mg/L	
2D 2D	pH	6.9	6.6	5.9-7.5	SU	
2D 2D	Sulfate	1,920	1,780	1,929	mg/L	
2D 2D	TDS	3,800	3,510	3,898	mg/L	
3D	Boron	0.81	0.82	0.97	mg/L	
3D	Calcium	420	410	486	mg/L	
3D 3D	Calcium	520	520	615	mg/L	
3D 3D	Fluoride	3.1	3.0	3.9	mg/L	
3D 3D	pH	6.7	6.6	6.2-7.3	SU	
3D 3D	Sulfate	1,360	1,330	1,402	mg/L	
3D 3D	TDS	3,100	2,830	3,402	mg/L mg/L	

Notes: Samples analyzed by TestAmerica.

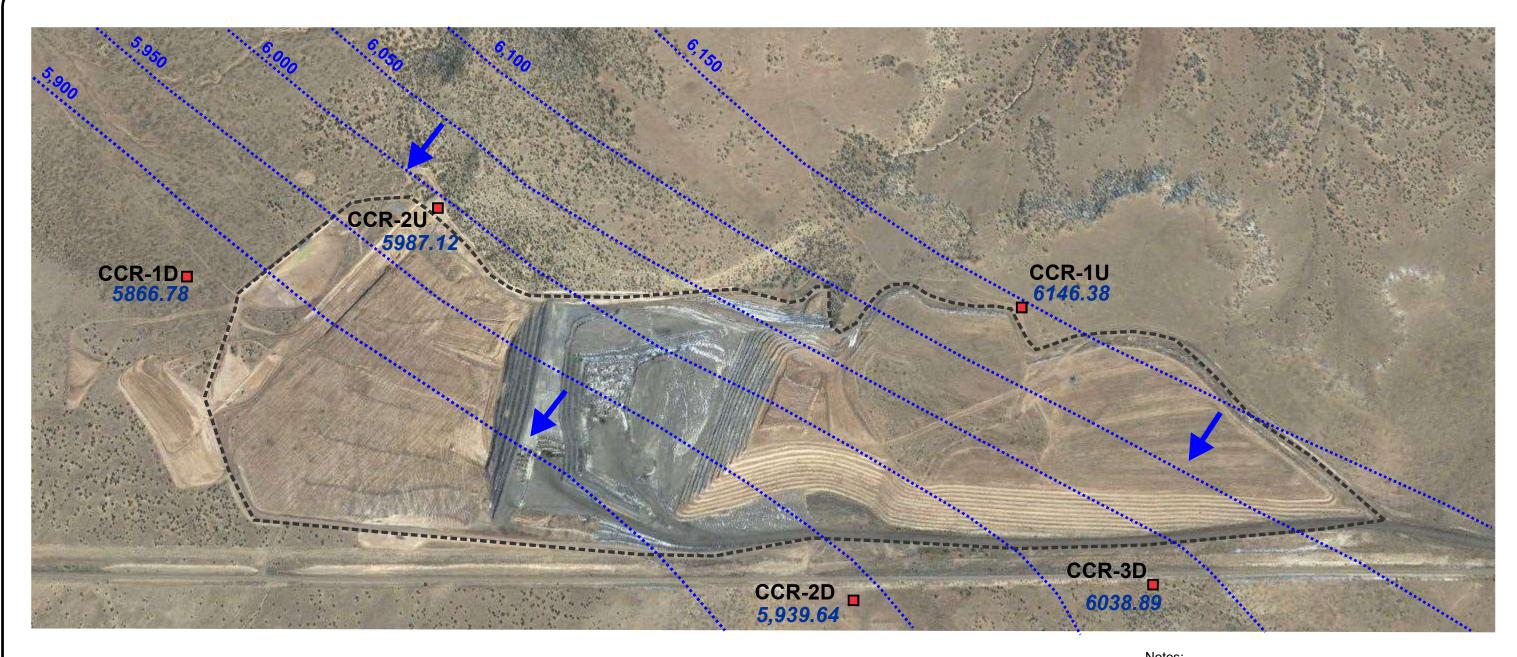
Abbreviations: TDS - Total Dissolved Solids. mg/L - milligrams per liter. SU - standard units. NA - Not Applicable.

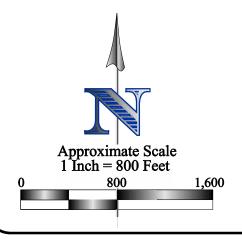
^{*} A verification sample for CCR 1U-Chloride and 1U-Sulfate was collected on 10/06/21 (Ref: Laboratory Report ID 550-171910-1).



FIGURE

MONITORING WELL LOCATIONS AND GROUNDWATER CONTOUR MAP





EXPLANATION Ash Landfill Boundary CCR Well Groundwater Elevation (ft amsl) Groundwater Flow Direction Estimated Water Level Contour, Kiabab-Coconino Aquifer (ft amsl) Note: ft amsl - feet above mean sea level

AMTECH Associates, L.L.C. INNOVATION IN ENVIRONMENTAL SOLUTIONS

8666 E. San Alberto Drive, Scottsdale, AZ 85258 Tel: (480) 705-6494 Fax: (480) 362-6133

Project Number: 1010.01 Date: January 2021

- 1. Groundwater water level elevation contours modified from Montgomery & Associates, Groundwater Elevation, Figure 3 (2016).
- 2. Groundwater elevations reflect the measurements obtained during the August 2021 sampling event.

MONITORING WELL LOCATIONS AND GROUNDWATER CONTOUR MAP

Springerville Generating Station Tucson Electric Power Company Springerville, Arizona

Figure

APPENDIX A

MONITORING WELL CONSTRUCTION SUMMARY

Springerville Generating Station

Ash Landfill Facility

CCR Monitoring Wells Construction Summary

Well Name	Upgradient or Downgradient	Approx. Distance from CCR Landfill Boundary (FT)	Completion Date	Total Drilled Depth (FT)	Screened Interval (FT)	Casing Material	Pump Placement Depth (FT)	Pump Installation Date	Groundwater Level (FT)	Date Measured
CCR-1U	Upgradient	150	3/1/2016	860	792-842	PVC	826.4	6/22/2016	803.95	6/22/2016
CCR-2U	Upgradient	92	4/28/2016	1067	740-840	PVC	790.8	6/22/2016	768.44	6/22/2016
CCR-1D	Downgradient	575	3/12/2016	904	820-900	PVC	846.3	6/22/2016	830	6/22/2016
CCR-2D	Downgradient	195	4/7/2016	1000	860-960	PVC	910	6/21/2016	894.55	6/21/2016
CCR-3D	Downgradient	190	4/9/2016	963	810-910	PVC	839.7	6/21/2016	827.78	6/21/2016

Note: All depths in feet (FT) are below ground surface.

