



Small General Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general services unless otherwise addressed by a specific tariff, when all energy is supplied at one point of delivery and through one metered service.

Service under this rate will commence when the appropriate meter has been installed.

Not applicable to resale, breakdown, standby, or auxiliary service.

In the event a Customer meets or exceeds 24,000 kWh in two consecutive months the Customer will be moved to the Medium General Service Time-of-Use tariff.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

Separately metered buildings (such as garages and or wells) that are on the same lot as a residential area will be classified as non-residential and the appropriate general service rate will be applied.

Where the portion of a dwelling is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electrical equipment not normally used in living quarters is installed in connection with such activities referred to above, the entire premises must be classified as non-residential and the appropriate general service rate will be applied.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein.

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE AND ENERGY CHARGES:

Single Phase Basic Service Charge (per month):	\$22.00
Three-Phase Basic Service Charge (per month):	\$29.00



Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 202 - 1
Superseding:

Energy Charges (per kWh):	Summer <u>(May - September)</u>	Winter <u>(October - April)</u>
0 - 500	\$0.102191	\$0.088764
Over 500	\$0.113638	\$0.105624

Energy Charge is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, Transmission and Ancillary Services.

Power Supply Charge (per kWh):	Summer <u>(May - September)</u>	Winter <u>(October - April)</u>
Base Power Supply On-Peak	\$0.098140	\$0.046331
Base Power Supply Off-Peak	\$0.028215	\$0.031266

The Power Supply Charge is the sum of the Base Power Supply Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

Filed By: Dallas J. Dukes
Title: Vice President, Customer Experience, Programs and Pricing
District: Entire Electric Service Area

Rate: TGSGST
Effective: September 1, 2023
Decision No.: 79065



Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 202 - 2
Superseding:

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Dallas J. Dukes
Title: Vice President, Customer Experience, Programs and Pricing
District: Entire Electric Service Area

Rate: TGSGST
Effective: September 1, 2023
Decision No.: 79065



Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 202 - 3
Superseding:

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Single-Phase Basic Service Charge (per month):

Meter Services	\$3.49
Meter Reading	\$0.08
Billing & Collection	\$4.99
Customer Delivery	<u>\$13.44</u>
Total	\$22.00

Three-Phase Basic Service Charge (per month):

Meter Services	\$10.49
Meter Reading	\$0.08
Billing & Collection	\$4.99
Customer Delivery	<u>\$13.44</u>
Total	\$29.00

Energy Charge (per kWh):

Distribution Delivery, 0 – 500 Summer	\$0.036173
Distribution Delivery, Over 500 Summer	\$0.047620
Distribution Delivery, 0 - 500 Winter	\$0.022746
Distribution Delivery, Over 500 Winter	\$0.039606
Generation Capacity	\$0.051018
Fixed Must-Run	\$0.005044
Transmission	\$0.007972
System Control & Dispatch	\$0.000096
Reactive Supply and Voltage Control	\$0.000376
Regulation and Frequency Response	\$0.000364
Spinning Reserve Service	\$0.000987
Supplemental Reserve Service	\$0.000161

Energy Imbalance Service: Currently charged pursuant to the Company's OATT

Power Supply Charges (per kWh):

Base Power Supply Summer (May – September) On-Peak	\$0.098140
Base Power Supply Summer (May – September) Off-Peak	\$0.028215
Base Power Supply Winter (October – April) On-Peak	\$0.046331
Base Power Supply Winter (October – April) Off-Peak	\$0.031266

PPFAC

In accordance with Rider 1

Filed By: Dallas J. Dukes
Title: Vice President, Customer Experience, Programs and Pricing
District: Entire Electric Service Area

Rate: TGSGST
Effective: September 1, 2023
Decision No.: 79065