



### Large General Service

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To applicable general services when all energy is supplied at one point of delivery and through one metered service.

In the event measured kW meets or exceeds 5,000 kW twice in a rolling twelve month period, the customer will be moved to the Large Power Service Time-of-Use rate.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

CHARACTER OF SERVICE

The service shall be three-phase, 60 Hertz, and subject to availability at point of delivery.

Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE – SUMMARY OF BASIC SERVICE, DEMAND AND ENERGY CHARGES

Basic Service Charge, per month: \$950.00

Demand Charge (per kW): \$17.40

Energy Charges (Per kWh)

Summer (May - September) \$0.017243

Winter (October - April) \$0.014252

The Power Supply Charge is the sum of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.



# Tucson Electric Power

|                                 |                                    |                                    |
|---------------------------------|------------------------------------|------------------------------------|
| Power Supply Charges (Per kWh): | Summer<br><u>(May – September)</u> | Winter<br><u>(October - April)</u> |
| Base Power Charges              | \$0.035861                         | \$0.032515                         |

The Power Supply Charge is the sum of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

### BILLING DEMAND

The monthly billing demand shall be the greatest of the following:

1. The greatest measured 15 minute interval demand read of the meter during all hours of the billing period;
2. 75% of the greatest demand used for billing purposes in the preceding 11 months;
3. The contract capacity or 200 kW, whichever is greater.

The Company reserves the right to require a Customer to install equipment to maintain an acceptable power factor at the Customer's expense.

### PRIMARY SERVICE

The Rates contained in this Schedule are designed to reflect secondary service but where service is taken at primary voltage will be subject to a primary discount of 20.6 cents per kW per month (on the bundled rate, with the discount taken from the unbundled kW delivery charge) on the billing demand each month.

The Company may require a written contract with a minimum contract demand and a minimum term of contract.

### DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

### TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at [www.tep.com](http://www.tep.com).



# Tucson Electric Power

## Tucson Electric Power Company

Original Sheet No.: \_\_\_\_\_ 220 - 2  
Superseding: \_\_\_\_\_

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Kentton C. Grant  
Title: Vice President, Rates and Planning  
District: Entire Electric Service Area

Rate: TILGS  
Effective: February 27, 2017  
Decision No.: 75975



# Tucson Electric Power Company

Original Sheet No.: 220 - 3  
Superseding: \_\_\_\_\_

## Tucson Electric Power

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

|                                 |                 |
|---------------------------------|-----------------|
| Basic Service Charges :         |                 |
| Meter Services, per month       | \$56.04         |
| Meter Reading, per month        | \$2.26          |
| Billing & Collection, per month | \$174.88        |
| Customer Delivery, per month    | \$716.82        |
| Total                           | <u>\$950.00</u> |

|                         |        |
|-------------------------|--------|
| Demand Charge (Per kW): |        |
| Delivery Charge         | \$3.57 |
| Generation Capacity     | \$7.95 |
| Fixed Must-Run          | \$1.52 |
| Transmission            | \$3.39 |

|  |        |
|--|--------|
| Transmission Ancillary Services  |        |
| System Control & Dispatch  | \$0.05 |
| Reactive Supply and Voltage Control  | \$0.18 |
| Regulation and Frequency Response  | \$0.18 |
| Spinning Reserve Service   | \$0.48 |
| Supplemental Reserve Service   | \$0.08 |
| Energy Imbalance Service: Currently charged pursuant to the Company's OATT |        |

|                           |            |
|---------------------------|------------|
| Energy Charges (Per kWh): |            |
| Delivery Charge Summer    | \$0.017243 |
| Delivery Charge Winter    | \$0.014252 |

|                                 |                            |                          |
|---------------------------------|----------------------------|--------------------------|
| Power Supply Charges (Per kWh): | Summer                     | Winter                   |
|                                 | <u>(May – September)</u>   | <u>(October - April)</u> |
| Base Power Charges              | \$0.035861                 | \$0.032515               |
| PPFAC                           | In accordance with Rider 1 |                          |

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