



Medium General Service Time-of-Use Transition

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general service when energy is supplied at one point of delivery and through one metered service. Services under this rate will commence when the appropriate meter has been installed.

This tariff will be in effect for 12 months after Arizona Corporation Commission approval of the Medium General Service Time-of-Use (MGST) education and transition plan. At that end of the 12 month period, all customers on this tariff will be moved to the MGST tariff with the exception of those customers that submitted an application for Rider 4 prior to the decision date of the Phase II portion of Decision No: 75975, and whose application had also been approved.

Not applicable to resale, breakdown, temporary, standby or auxiliary service.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND AND ENERGY CHARGES

Basic Service Charge, per month:	\$40.00	
Demand Charges (per kW):	Summer <u>(May – September)</u>	Winter <u>(October - April)</u>
On-peak	\$0.00	\$0.00
Off-peak	\$0.00	\$0.00
Energy Charges (per kWh):	Summer <u>(May – September)</u>	Winter <u>(October - April)</u>
On-peak	\$0.185738	\$ 0.137006
Off-peak	\$0.060100	\$ 0.060100

Filed By: Kentton C. Grant
Title: Vice President, Rates and Planning
District: Entire Electric Service Area

Rate: TGMGCT
Effective: February 27, 2017
Decision No.: 75975



Tucson Electric Power

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Power Supply Charge (per kWh):	Summer <u>(May-September)</u>	Winter <u>(October-April)</u>
Base Power On-Peak	\$0.071322	\$0.038010
Base Power Off-Peak	\$0.025609	\$0.025651

Purchased Power and Fuel Adjustment Clause (PPFAC): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost of purchased power and fuel.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS

Basic Service Charge Components (Unbundled):

Meter Services, per month	\$2.36
Meter Reading, per month	\$0.10
Billing & Collection, per month	\$7.36
Customer Delivery, per month	\$30.18
Total	<u>\$40.00</u>

Demand Charge (Unbundled) (Per kW):

Summer On-Peak	\$0.00
Summer Off-Peak Excess	\$0.00
Winter On-Peak	\$0.00
Winter Off- Peak Excess	\$0.00
Generation Capacity	
Summer On-Peak	\$0.00
Summer Off-Peak Excess	\$0.00
Winter On-Peak	\$0.00
Winter Off- Peak Excess	\$0.00
Transmission	\$0.00
System Control & Dispatch	\$0.00
Reactive Supply & Voltage Control	\$0.00
Regulation & Frequency Response	\$0.00
Spinning Reserve Service	\$0.00
Supplemental Reserve Service	\$0.00

Energy Charge Components (Unbundled) (Per kWh):

Local Delivery	
Summer On-Peak	\$0.128309
Summer Off-Peak	\$0.002671
Winter On-Peak	\$0.079577
Winter Off- Peak	\$0.002671
Generation Capacity	\$0.034729
Fixed Must-Run	\$0.007020
Transmission	\$0.012230
System Control & Dispatch	\$0.000170
Reactive Supply & Voltage Control	\$0.000650
Regulation & Frequency Response	\$0.000630
Spinning Reserve Service	\$0.001720
Supplemental Reserve Service	\$0.000280

Energy Imbalance Service: Currently charged pursuant to the Company's OATT.

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Power Supply Charges (Per kWh):

Base Power Component On-Peak

Base Power Component Off-Peak

PPFAC

Summer
(May – September)

\$0.071322

\$0.025609

Winter
(October - April)

\$0.38010

\$0.025651

In accordance with Rider 1

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