



Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 103
Superseding:

Residential Service Peak Demand

AVAILABILITY

Available throughout the Company’s entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase or three-phase residential electric service (subject to availability at point of delivery) in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Separately metered buildings (such as garages and or wells) that are on the same lot as a residential area will be classified as non-residential and the appropriate general service rate will be applied.

Service under this rate will commence when the appropriate meter has been installed.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

The supply of electric service under a residential rate to a dwelling involving some business or professional activity will be permitted only where such activity is of only occasional occurrence, or where the electricity used in connection with such activity is small in amount and used only by equipment which would normally be in use if the space were used as living quarters.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein.

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES:

Single-Phase Basic Service Charge (per month):	\$12.00
Three-Phase Basic Service Charge (per month):	\$17.00
Demand Charges (per kW):	
0 - 7	\$11.60
Over 7	\$16.85

Filed By: Dallas J. Dukes
Title: Vice President, Customer Experience, Programs and Pricing
District: Entire Electric Service Area

Rate: TRRES
Effective: September 1, 2023
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Energy Charges (per kWh): \$0.044556

Energy Charge is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, Transmission and Ancillary Services.

Power Supply Charge (per kWh):

Summer <u>(May – September)</u>	Winter <u>(October – April)</u>
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Base Power Supply	\$0.043711
	\$0.039632

The Power Supply Charge is the sum of the Base Power Supply Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BILLING DEMAND

The monthly billing demand shall be the maximum 1-hour measured demand in the on-peak hours during the billing period.

PEAK PERIODS

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MONTHLY LIFELINE DISCOUNT

Current and new eligible customers may qualify for a monthly Lifeline discount on their electric bill. See TEP Rider R-21, Residential Lifeline Discount, for eligibility criteria and program details.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

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TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Single-Phase Basic Service Charge (per month):

Meter Services	\$1.55
Meter Reading	\$0.04
Billing & Collection	\$2.82
Customer Delivery	<u>\$7.59</u>
Total	\$12.00

Three-Phase Basic Service Charge (per month):

Meter Services	\$6.55
Meter Reading	\$0.04
Billing & Collection	\$2.82
Customer Delivery	<u>\$7.59</u>
Total	\$17.00

Demand Charge Components (per kW):

Distribution Delivery 0 - 7	\$3.60
Distribution Delivery Over 7	\$4.85
Generation Capacity 0 - 7	\$8.00
Generation Capacity Over 7	\$12.00
Transmission	\$0.00
System Control & Dispatch	\$0.00
Reactive Supply & Voltage Control	\$0.00
Regulation & Frequency Response	\$0.00
Spinning Reserve Service	\$0.00
Supplemental Reserve Service	\$0.00

Energy Charge Components (per kWh):

Distribution Delivery	\$0.012838
Generation Capacity	\$0.011845
Fixed Must-Run	\$0.006506
Transmission	\$0.010877
System Control & Dispatch	\$0.000120
Reactive Supply & Voltage Control	\$0.000472
Regulation & Frequency Response	\$0.000457
Spinning Reserve Service	\$0.001239
Supplemental Reserve Service	\$0.000202

Energy Imbalance Service: Currently charged pursuant to the Company's OATT

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Power Supply Charges (per kWh):

Base Power Supply Summer (May – September)

\$0.043711

Base Power Supply Winter (October – April)

\$0.039632

PPFAC

In accordance with Rider 1

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