



Water Pumping Service

AVAILABILITY

Available for service to the City of Tucson Water Utility and private water Companies where the facilities of the Company are of adequate capacity and are adjacent to the premises.

Available for interruptible service agricultural pumping customers throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

The service points being billed under the PS-43 and GS-31 rate classes prior to July 1, 2013, but do not meet the above criteria, will be allowed to stay on this rate as long as they meet all other requirements specified in the tariff.

APPLICABILITY

Applicable for service to booster stations and wells used for domestic water supply. For Interruptible service this is applicable to separately metered interruptible agricultural water pumping service for irrigation purposes of the Customer only.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery approved by the Company. Primary metering may be used by mutual agreement.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein.

BUNDLED STANDARD OFFER SERVICE – SUMMARY OF BASIC SERVICE AND ENERGY CHARGES:

Single-Phase Basic Service Charge (per month):	\$25.00
Three-Phase Basic Service Charge (per month):	\$32.00

Energy Charges (per kWh):	<u>Firm Service:</u>	<u>Interruptible Service:</u>
Summer (May - September)	\$0.087167	\$0.060845
Winter (October - April)	\$0.061047	\$0.039787



Power Supply Charges (per kWh):	<u>Firm Service:</u>	<u>Interruptible Service:</u>
Base Power Supply Summer (May - September)	\$0.031989	\$0.028634
Base Power Supply Winter (October - April)	\$0.029004	\$0.026226

The Power Supply Charge is the sum of the Base Power Supply Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

PRIMARY VOLTAGE DISCOUNT

A discount of 5% will be applied to the Delivery Charges (excluding the Basic Service Charge) and Power Supply Charges allowed from the above rates where Customer owns the transformers and service is metered at primary voltage.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the Customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

TERMS AND CONDITIONS OF INTERRUPTIBLE SERVICE

1. Customer must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.
2. Service may be interrupted by Company during certain periods of the day not exceeding six hours in any 24-hour period.
3. Company will endeavor to give Customer one hour notice of impending interruption; however, service may be interrupted without notice should Company deem such action necessary.
4. The interruptible load shall be separately served and metered and shall at no time be connected to facilities serving Customer's firm load. Conversely, the firm load shall be separately served and metered and shall at no time be connected to facilities serving Customer's interruptible load.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.



Tucson Electric Power

Tucson Electric Power Company

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TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Dallas J. Dukes
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: TGGSWP
Effective: January 1, 2021
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BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Single-Phase Basic Service Charge (per month):

Meter Services	\$6.66
Meter Reading	\$0.17
Billing & Collection	\$5.34
Customer Delivery	<u>\$12.83</u>
Total	\$25.00

Three-Phase Basic Service Charge (per month):

Meter Services	\$13.66
Meter Reading	\$0.17
Billing & Collection	\$5.34
Customer Delivery	<u>\$12.83</u>
Total	\$32.00

<u>Firm Service</u>	<u>Summer</u> <u>(May – September)</u>	<u>Winter</u> <u>(October - April)</u>
Energy Charge (per kWh):		
Distribution Delivery	\$0.027846	\$0.001726
Generation Capacity	\$0.044031	\$0.044031
Fixed Must-Run	\$0.005918	\$0.005918
Transmission	\$0.007312	\$0.007312
System Control & Dispatch	\$0.000099	\$0.000099
Reactive Supply and Voltage Control	\$0.000390	\$0.000390
Regulation and Frequency Response	\$0.000378	\$0.000378
Spinning Reserve Service	\$0.001026	\$0.001026
Supplemental Reserve Service	\$0.000167	\$0.000167
Energy Imbalance Service: Currently charged pursuant to the Company's OATT		

<u>Interruptible Service</u>	<u>Summer</u> <u>(May – September)</u>	<u>Winter</u> <u>(October – April)</u>
Energy Charge (per kWh):		
Distribution Delivery	\$0.026524	\$0.005466
Generation Capacity	\$0.019031	\$0.019031
Fixed Must-Run	\$0.005918	\$0.005918
Transmission	\$0.007312	\$0.007312
System Control & Dispatch	\$0.000099	\$0.000099
Reactive Supply and Voltage Control	\$0.000390	\$0.000390
Regulation and Frequency Response	\$0.000378	\$0.000378
Spinning Reserve Service	\$0.001026	\$0.001026
Supplemental Reserve Service	\$0.000167	\$0.000167
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Second Revised Sheet No.: 601 - 4
Superseding: First Revised

Power Supply Charges (per kWh):

Base Power Supply Firm Service Summer (May - September)	\$0.031989
Base Power Supply Firm Service Winter (October - April)	\$0.029004
Base Power Supply Interruptible Service Summer (May - September)	\$0.028634
Base Power Supply Interruptible Service Winter (October - April)	\$0.026226

PPFAC

In accordance with Rider 1

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