



Medium General Service

AVAILABILITY

Available throughout the Company’s entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general service customers when all energy is supplied at one point of delivery and through one metered service.

In the event measured kW meets or exceeds 300 kW twice in a rolling twelve month period, the customer will be moved to the Large General Service rate.

Not applicable to resale, breakdown, temporary, standby or auxiliary service.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

Services under this rate will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND AND ENERGY CHARGES:

Basic Service Charge (per month): \$40.00

Demand Charge (per kW):	Summer <u>(May – September)</u> \$9.88	Winter <u>(October – April)</u> \$7.83
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Energy Charge (per kWh):	Summer <u>(May – September)</u> \$0.090461	Winter <u>(October – April)</u> \$0.075852
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Energy Charge is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, Transmission and Ancillary Services.



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Power Supply Charge (per kWh):

Summer
(May – September)

Winter
(October – April)

Base Power Supply

\$0.043660

\$0.039586

The Power Supply Charge is the sum of the Base Power Supply Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BILLING DEMAND

The monthly billing demand shall be the greatest of the following:

1. The greatest measured 15 minute interval demand read of the meter during all hours of the billing period;
2. The contract capacity or 20 kW, whichever is greater.

SEASONALITY

For full requirements customers, whose average summer (May - September) kWh consumption is less than 10% of their average winter (October - April) kWh consumption, as identified by the customer and verified by the Company, the following conditions shall apply:

1. The customer shall be eligible for service under the MGS rate if their maximum measured summer kW is less the 300 kW;
2. Section 7.C.7.g of TEP's Rules and Regulations shall apply (Line Extensions/Special Conditions/Unusual Loads).

This provision is only available to the Medium General Service tariff and not applicable to Time-of-Use or any other rate schedules.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

Filed By: Dallas J. Dukes
 Title: Vice President Customer Experience, Programs and Pricing
 District: Entire Electric Service Area

Rate: TGMGS
 Effective: September 1, 2023
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TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge (per month):

Meter Services	\$7.12
Meter Reading	\$0.14
Billing & Collection	\$8.86
Customer Delivery	<u>\$23.88</u>
Total	\$40.00

Demand Charges (per kW):

Distribution Delivery Summer	\$5.90
Distribution Delivery Winter	\$3.85
Generation Capacity Summer	\$0.00
Generation Capacity Winter	\$0.00
Transmission	\$3.13
System Control & Dispatch	\$0.04
Reactive Supply & Voltage Control	\$0.16
Regulation & Frequency Response	\$0.16
Spinning Reserve Service	\$0.42
Supplemental Reserve Service	\$0.07

Energy Charges (per kWh):

Distribution Delivery Summer	\$0.040291
Distribution Delivery Winter	\$0.025682
Generation Capacity	\$0.044827
Fixed Must-Run	\$0.005343
Transmission	\$0.000000
System Control & Dispatch	\$0.000000
Reactive Supply & Voltage Control	\$0.000000
Regulation & Frequency Response	\$0.000000
Spinning Reserve Service	\$0.000000
Supplemental Reserve Service	\$0.000000

Energy Imbalance Service: Currently charged pursuant to the Company's OATT

Power Supply Charges (per kWh):

Base Power Supply Summer (May – September)	\$0.043660
Base Power Supply Winter (October – April)	\$0.039586

PPFAC

In accordance with Rider 1

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